

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd. _____* Location Abandoned - Well never drilled - 11-15-82DATE FILED 12-11-80LAND: FEE & PATENTED _____ STATE LEASE NO. ML-22793

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 12-29-80

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 11-15-82FIELD: Natural Buttes 3/86

UNIT: _____

COUNTY: UintahWELL NO. Natural Buttes Unit #51API NO. 43-047-30836LOCATION 713' FT. FROM (X) (S) LINE. 592'

FT. FROM (X) (W) LINE.

SE SE

1/4 — 1/4 SEC.

30

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

10S21E30COASTAL OIL & GAS CORP.

16

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
592' FEL/713' FSL SE SE
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles S.E. of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 592'

16. NO. OF ACRES IN LEASE 643.84

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 7400' ~~6700'~~

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5263' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
January 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
ML-22793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 51

10. FIELD AND POOL, OR WILDCAT
~~Natural Buttes Field~~ Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30-T10S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sacks
8-3/4", 7-7/8"	4-1/2"	11.6#	7400'	Circ. cmt back to surface

Fresh Water Aquifers will be protected when the long string is run and cement is circulated back to surface.

PLEASE SEE ATTACHED SUPPLEMENTAL INFORMATION:

- (1) BOP Program and Schematic
- (2) Survey Plat
- (3) Cut and Fill, Location Layout

Gas Well Production Hookup to follow on Sundry Notice.

RECEIVED

DEC 11 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. W. Heiser TITLE Acting Drilling Manager DATE December 8, 1980
(This space for Federal or State office use)

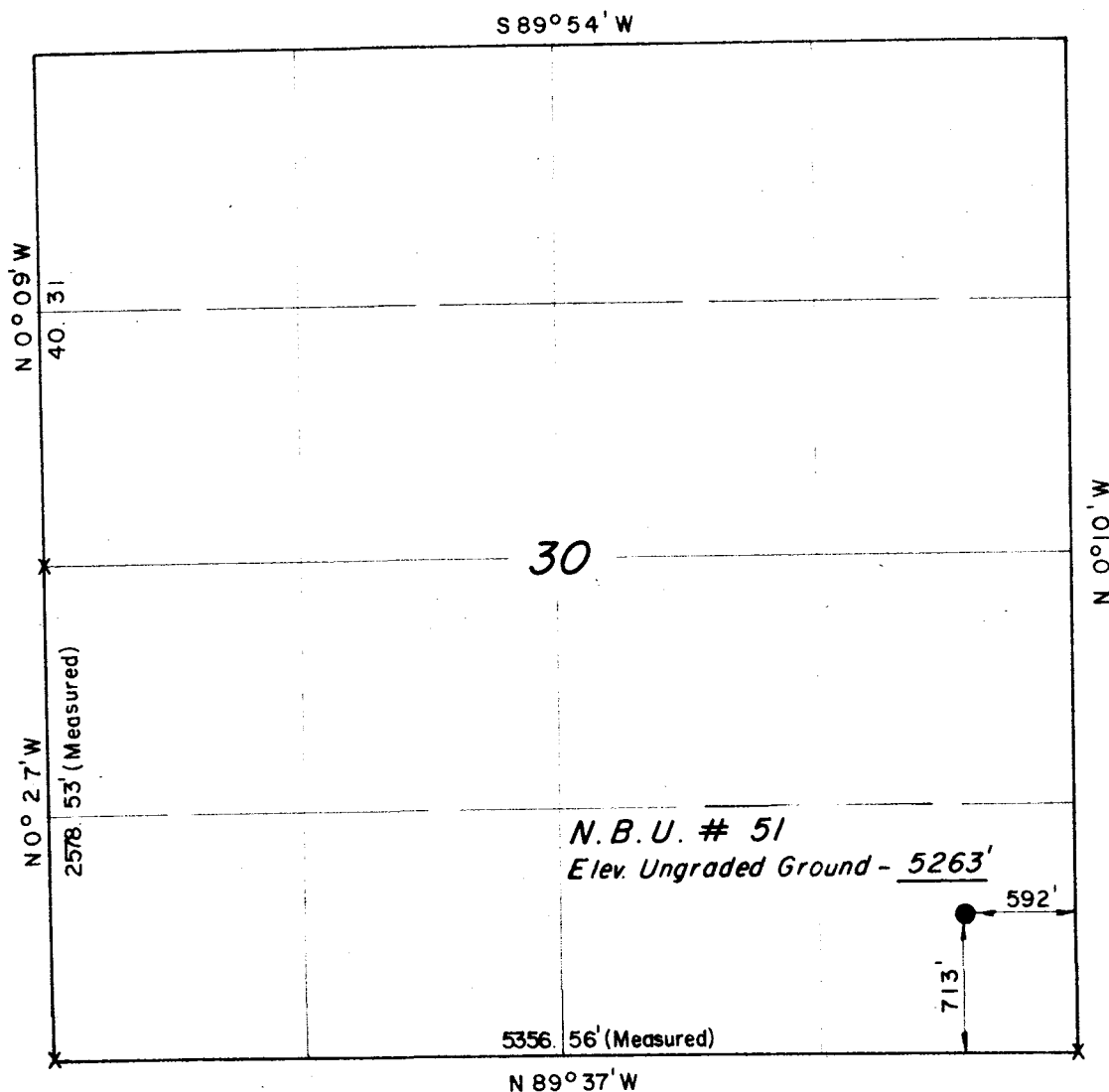
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 12/15/80
BY: B. Flight

T10S, R21E, S.L.B.&M.

COASTAL OIL & GAS

Well location, N.B.U. # 51,
located as shown in the SE1/4 SE1/4
Section 30, T10S, R21E, S.L.B.&M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

I, the undersigned, being a duly qualified and licensed Surveyor, do hereby certify that the foregoing plat was prepared from field notes of actual survey made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

W. A. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/13/80
PARTY	LT.DADK.CWTJ.	RP	REFERENCES
WEATHER	Fair	FILE	COASTAL OIL & GAS

BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

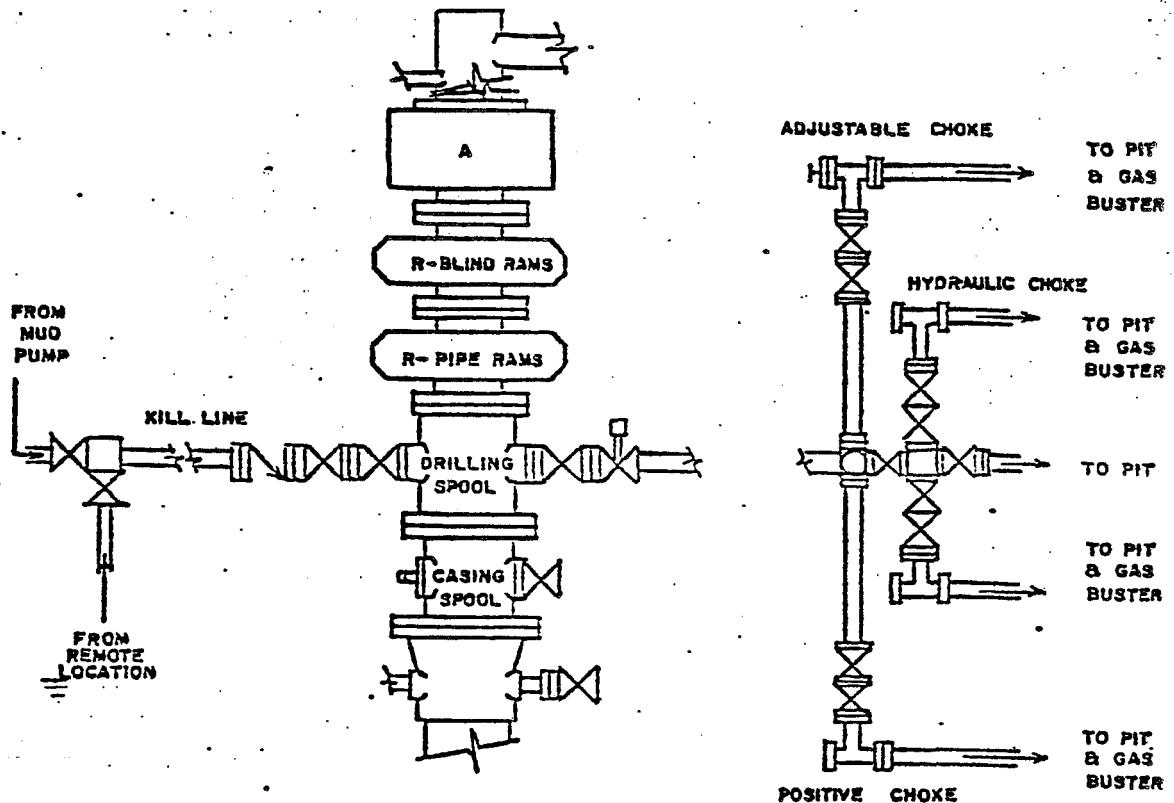
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

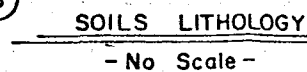
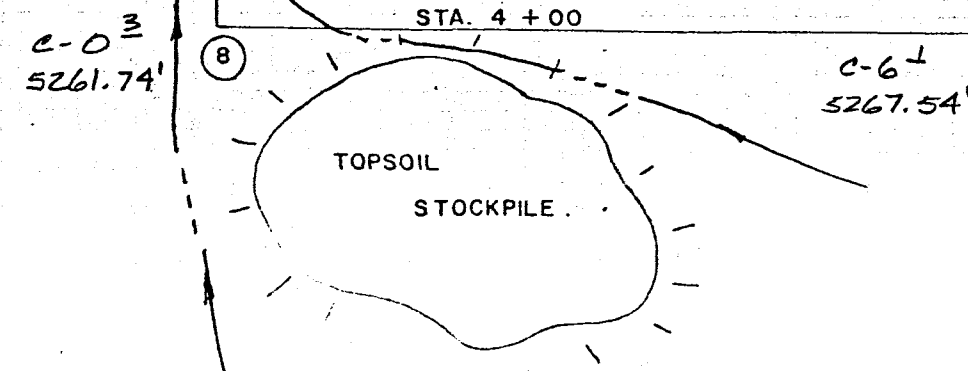
3000 psi

psi Working Pressure BOP's

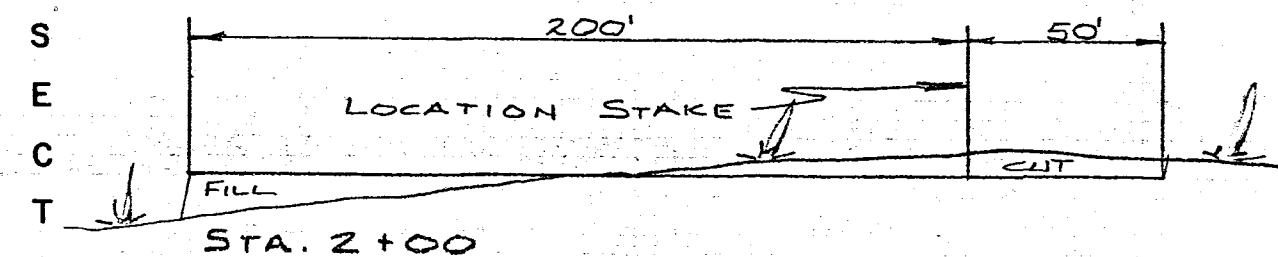


Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.



Scale
1" = 50'



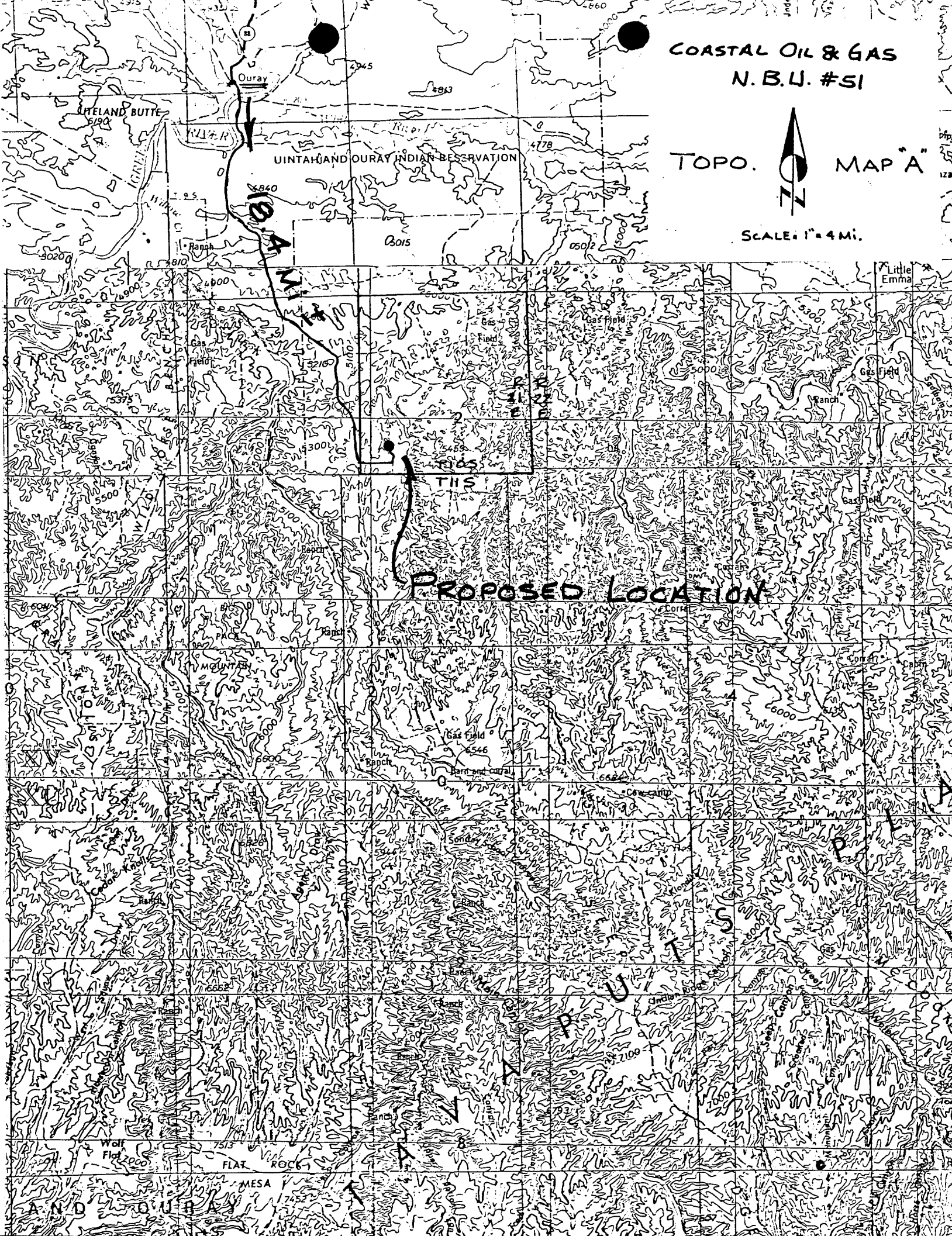
Cubic Yards of Fill - 9742

COASTAL OIL & GAS
N.B.U. #51

TOPO. MAP "A"

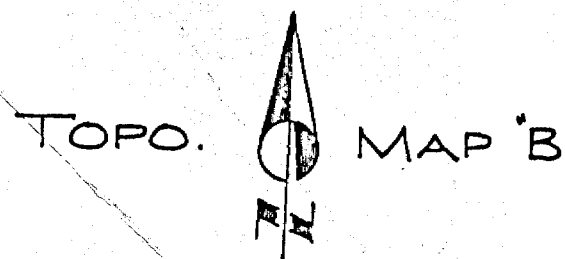


SCALE: 1" = 4 Mi.



COASTAL OIL & GAS

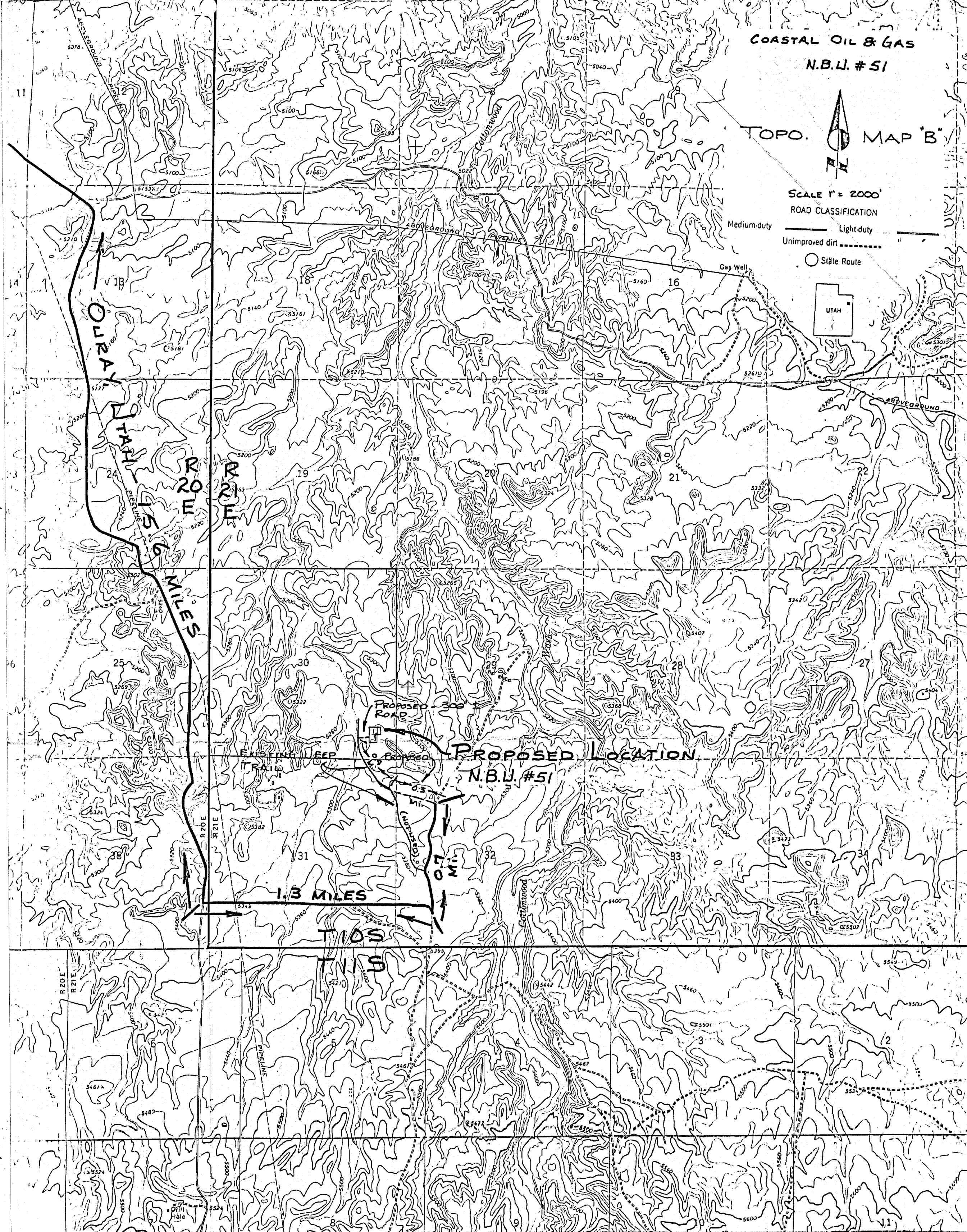
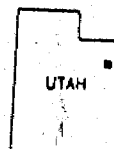
N.B.U. #51



SCALE 1" = 2000'

ROAD CLASSIFICATION

Medium-duty ——— Light-duty ———
Unimproved dirt - - - - -
○ State Route



**** FILE NOTATIONS ****

DATE: Dec. 15, 1980
OPERATOR: Coastal Oil & Gas Corp.
WELL NO: NBU #51
Location: Sec. 30 T. 10S R. 21E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30836

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation ☒ St.

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

December 29, 1980

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

RE: Well No. Natural Buttes Unit #51
Sec. 30, T. 10S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30836.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-22793
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 592' FEL / 713' FSL (SE SE)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-30836		9. WELL NO. Natural Buttes Unit No. 51
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5263' Ungr. Gr.		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 30-T10S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUPPLEMENTAL TO APPLICATION FOR PERMIT TO DRILL

(1) Proposed Gas Well Production Hookup

A Typical Well Head Installation

B Typical Main Lines and Pipe Anchor Detail

(2) Proposed Pipeline Map

(3) Proposed Road and Flow Line and Pipeline Right of Way

For On-Site Contact: Ira K. McClanahan at (303) 473-2300

18. I hereby certify that the foregoing is true and correct

SIGNED

F. R. Midkiff

TITLE District Prod. Manager

DATE March 16, 1981

(This space for Federal or State office use)

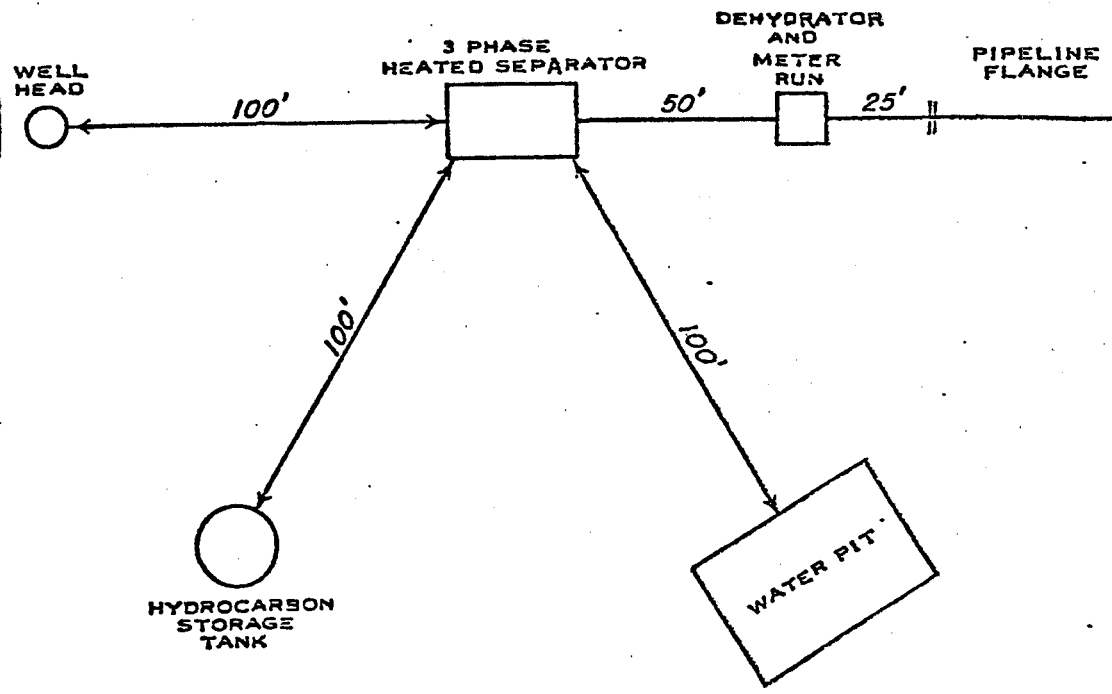
APPROVED BY

TITLE

DATE

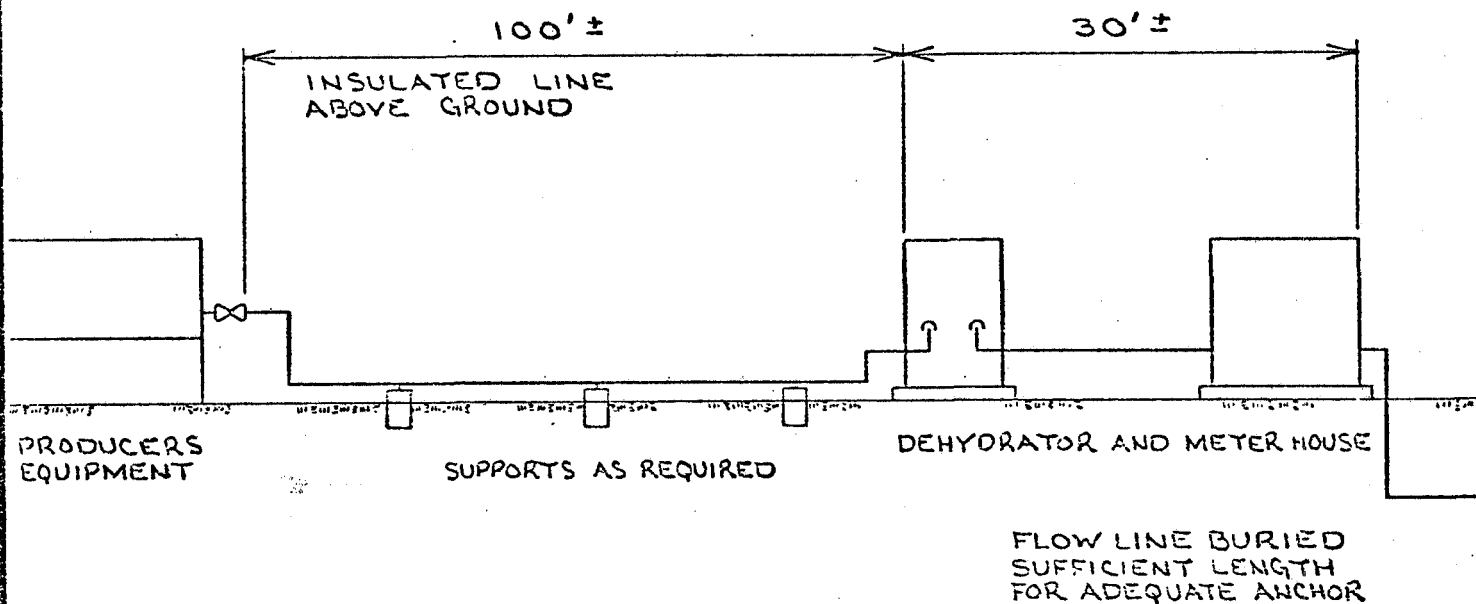
CONDITIONS OF APPROVAL, IF ANY:

ROAD

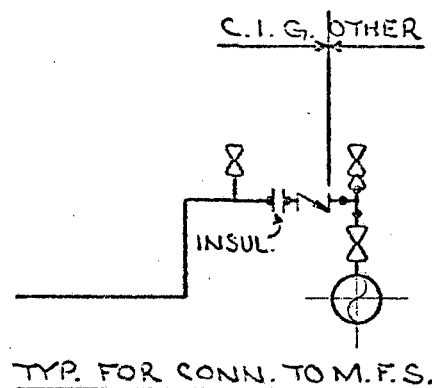


COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit No. 51
Section 30-T10S-R21E
Uintah County, Utah



						Colorado Interstate Gas Co.	
						COLORADO SPRINGS, COLORADO	
						TYPICAL WELL HEAD INSTALLATION	
						NATURAL BUTTES FIELD	
						UINTAH COUNTY, UTAH	
NO.	C. O. NO.	DESCRIPTION	DATE	BY	CHK.	APPR.	SCALE: NONE
REVISIONS							DRAWN: RWP
							APP: .
							DATE: 7-18-77
							CHECK: .
							C. O. 23858
							115FP-2 1/8



1	23858	REVISE STARTING POINT	8-2277	RUP	BRN	PLA		
NO.	C O. NO	DESCRIPTION	DATE	BY	CHK.	APPR.		

UINTA COUNTY, UTAH

115FP-1 1/8

REVISIONS

ESTIMATE SKETCH

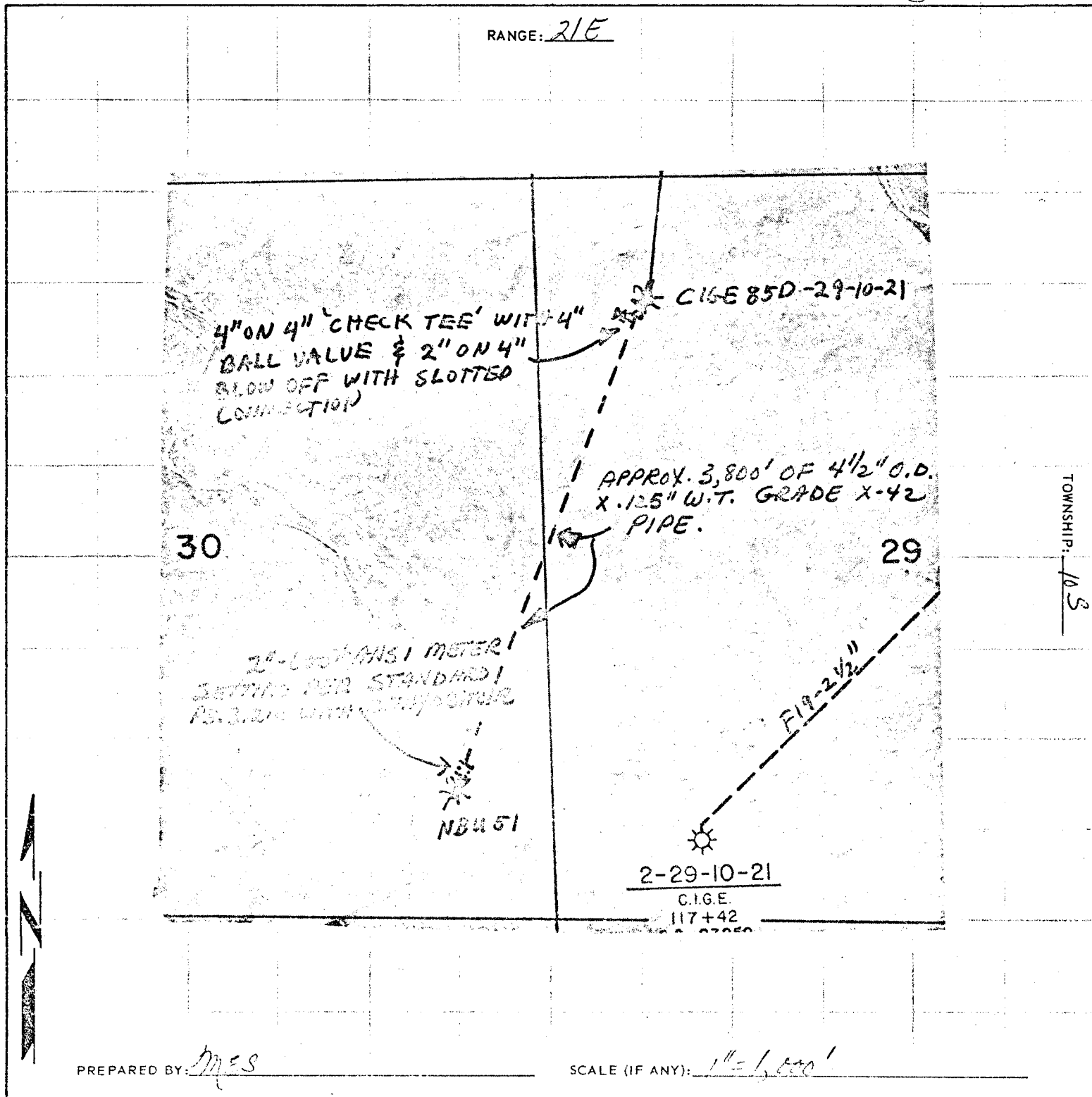
DATE: 2-6-81
STARTING DATE: _____
EST. COMP. DATE: _____
☐ COMPANY ☒ CONTRACT

☒ COLORADO INTERSTATE GAS COMPANY
☐ NORTHWEST PIPELINE CORPORATION

W. O. NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FA-1E

LOCATION: SE SE Section 30-105-21E COUNTY: Montah STATE: Mont
DESCRIPTION OF WORK: Connect NBIL 51
Natural Butte Field

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JJK



Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU #51 in a northeasterly direction through the SE/4 of Section 30 and the NW/4 of Section 29, connecting to Line F240-4" in the NW/4 of Section 29, all in 10S-21E. The line will be approximately 3,800' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Coastal Oil and Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Lawson #2-28-1-1
Sec. 28, T. 1S, R. 1W
Duchesne County, Utah

Well No. Natural Duck 4-15-9-20
Sec. 15, T. 9S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #55
Sec. 21, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #56
Sec. 28, T. 9S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #48
Sec. 18, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #52
Sec. 30, T. 9S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #42
Sec. 25, T. 10S, R. 20E
Uintah County, Utah

Well No. Natural Buttes Unit #51
Sec. 30, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #41
Sec. 31, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #49
Sec. 32, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes #60
Sec. 35, T. 10S, R. 21E
Uintah County, Utah

Well No. Natural Buttes Unit #24
Sec. 12, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #58
Sec. 27, T. 10S, R. 22E
Uintah County, Utah

Well No. Natural Buttes Unit #47
Sec. 30, T. 10S, R. 22E
Uintah County, Utah

Gari:

The only well out of those listed that has been spudded is Natural Buttes Unit #58 on December 12, 1981. The rest are planned to be drilled in 1982.

The necessary forms for NBU #58 have already been sent.

Tracy Dawe

RECEIVED

DEC 30 1981

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

November 10, 1982

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: See attached page

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf

Well No. Natural Duck #4-15 GR
Sec. 15, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes Unit #77
Sec. 29, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit #78
Sec. 30, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes #51
Sec. 30, T. 10S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes #41
Sec. 31, T. 10S, R. 21E.
Uintah County, Utah



Coastal Oil & Gas Corporation

1050 Seventeenth Street - Suite 2100
Post Office Box 749
Denver, Colorado 80201-0749
Phone (303) 572-1121

November 15, 1982

State of Utah
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse
Clerk Typist

Dear Ms. Furse:

In response to your two letters dated November 10, 1982 inquiring upon the status of eight of our permitted wells in the Uintah County area, attached please find an explanation of the action we plan to take on these wells.

Also for your records, any further correspondence of this nature should be directed to my attention at the above address.

If you have further questions, please do not hesitate to contact me.

Sincerely,

L. W. Thying
District Drilling Engineer

LWT/snc
Attachment

cc: Betty Nelson
File

RECEIVED
NOV 17 1982

DIVISION OF
OIL, GAS & MINING



Coastal Oil & Gas Corporation

Cari Furse
November 15, 1982

WELL NAME & LOCATION

STATUS

CIGE #96D-20-10-21J
Section 20, T10S, R21E
Uintah County, Utah

Present intention is to allow
permit to expire to original
expiration date. (January, 1983)

CIGE #97D-8-10-22J
Section 8, T10S, R22E
Uintah County, Utah

Same as above.

CIGE #98D-8-10-22J
Section 8, T10S, R22E
Uintah County, Utah

Same as above.

Well No. Natural Duck #4-15 GR
Section 15, T9S, R20E
Uintah County, Utah

COGC will not drill.
Please cancel permit.

Natural Buttes #41
Section 31, T10S, R21E
Uintah County, Utah

Same as above.

Natural Buttes #51
Section 30, T10S, R21E
Uintah County, Utah

Same as above.

Natural Buttes #77
Section 29, T9S, R21E
Uintah County, Utah

COGC plans to drill
sometime in 1983.

Natural Buttes #78
Section 30, T9S, R21E
Uintah County, Utah

Presently waiting on
Right-of-Way approval
from BIA.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:
3100
O&G
(U-820)

RECEIVED

JUN 10 1985

DIVISION OF OIL
GAS & MINING

June 6, 1985

Division of Oil, Gas, and Mining
Attn: Well Records
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Listed below are State wells within the Natural Buttes Unit. Our records are incomplete as to the current status of the wells.

Well #36-12-10-22
SESE Sec. 12-T10S, R22E
CIG Exploration, Inc.
U-1197-A ST

Well #62D-36-9-22
NWSW Sec. 36, T9S, R22E
CIG Exploration, Inc.
ML-22650

Well #41
NESE Sec. 31, T10S, R21E
Coastal Oil & Gas Corp.
ML-22794

Well #54
NESW Sec. 32, T9S, R22E
Coastal Oil & Gas Corp.
ML-22649

Well #51
SESE Sec. 30, T10S, R21E
Coastal Oil & Gas Corp.
ML-22793

Well #57
NENW Sec. 27, T9S, R21E
Coastal Oil & Gas Corp.
U-01194-A-ST

Well #79D-1-10-21
NENE Sec. 1, T10S, R21E
CIG Exploration, Inc.
ML-23612

Well #214-2
NESE Sec. 2, T9S, R21E
Belco Development Corp.
ML-21510

Please let us know what action, if any the State is taking on these wells. Also, would you please follow up with a copy of any rescinded letter or well completion report.

If you need more information, please contact Benna Muth at (801)789-1362. Thank you for your cooperation in this matter.

Sincerely,

Craig Hansen

Assistant District Manager for Minerals

RECEIVED

JUL 15 1985

3100
O&G
(U-620)

DIVISION OF OIL
GAS & MINING

July 12, 1985

Coastal Oil and Gas Corporation
P.O. Box 749
Denver, Colorado 80201

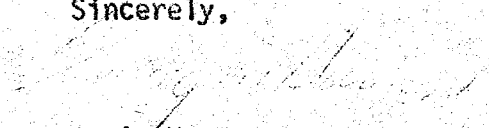
RE: Rescind Application for Permit to Drill
Well No. 51
Section 30, T10S, R21E
Uintah County, Utah
Lease No. ML-22793
Natural Buttes Unit

Gentlemen:

The Application for Permit to Drill the referenced well was approved on December 19, 1980. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,


Craig M. Hansen
ADM for Minerals

Brm
cc: Well File
Oil, Gas, & Mining
U-922